Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1 2	OPERATIONS & MAINTENANCE EXPENSES									
3	Distribution Operations Expenses									
5 6	Meas. and reg. station exp.(c gate)-other Customer	877			\$0	\$ 0	\$0	\$0	\$0	\$0
7	Demand				\$0	\$0	\$0	\$0	\$0	\$0
8	Commodity			A-3	\$1,841	\$652	\$325	\$864	\$253	\$611
9 10	Totals		C-3		\$1,841	\$652	\$325	\$864	\$253	\$611
11 12	Meter and house regulator expenses-labor	878								
13	Customer	676		A-4	\$198,748	\$135,674	\$30,560	\$32,514	\$22,787	\$9,727
14	Demand				\$0	\$0	\$0	\$0	\$0	\$0
15 16	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
17	Totals		C-1		\$198,748	\$135,674	\$30,560	\$32,514	\$22,787	\$9,727
18	Section and the control of the contr	870								
19 20	Meter and house regulator expenses-other Customer	878		A-4	\$31,876	\$21,760	\$4,901	\$5,215	\$3,655	\$1,560
21	Demand			M-4	\$01,070 G\$	\$0	\$4,901 \$0	\$5,215 \$ D	\$3,055 \$0	\$1,560
22	Commodity				\$0	\$0	\$0	\$0 \$0	\$0	\$0
23	···· ,				•	Ψ.5	4.0	•	••	•
24	Totals		C-1		\$31,876	\$21,760	\$4,901	\$5,215	\$3,655	\$1,560
25 26	Customer installations expenses-labor	879								
27	Customer	0,3		A-1	\$48,095	\$41,456	\$6,225	\$414	\$354	\$60
28	Demand				\$0	\$0	\$0	\$0	SD .	\$C
29	Commodity				\$0	\$0	\$0	\$0	\$0	\$C
30										
31 32	Totals		C-1		\$48,095	\$41,456	\$6,225	\$414	\$354	\$60
33	Customer installations expenses-other	879								
34	Customer	010		A-1	\$15,297	\$13,185	\$1.980	\$132	\$113	\$19
35	Demand				\$0	\$0	\$0	\$0	\$0	\$0
36 37	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
38	Totals		C-1		\$15,297	\$13,185	\$1,980	\$132	\$113	\$19
39	Totals		U-1		\$10,291	\$13,160	\$1,980	\$132	5113	\$19
40	Other expenses-labor	880								
41	Customer				\$0	\$C	\$0	\$0	\$0	\$0
42	Demand				\$0	\$G	\$0	\$0	\$0	\$0
43 44	Commodity			A-3	\$574,624	\$203,507	\$101,318	\$269,799	\$79,106	\$190,693
45	Totals		C-3		\$574,624	\$203,507	\$101,318	\$269,799	\$79,106	\$190,693

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
2 3	Distribution Operations Expenses									
4 5	Other expenses-other	880								
6	Customer	990			\$0	\$0	\$0	\$0	to.	P C
7	Demand				\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
8	Commodity			A-3	\$282,772	\$100,145	\$49,859	\$132,768	\$38,928	\$93,840
9						******	4.0,000	0.02,.00	000,020	030,040
10	Totals		C-3		\$282,772	\$100,145	\$49,859	\$132,768	\$38,928	\$93,840
11								·		
12	Rents	881								
13	Customer				\$O	\$0	\$0	\$0 \$0	\$0	\$0
14 15	Demand Commodity				\$0	\$0	\$0	\$0	\$O	\$0
16	Commodity			A-3	\$0	\$0	\$0	\$0	\$0	\$0
17	Totals		C-3		\$0	\$0	\$0	\$0		\$G
18			0-3				<u> </u>	\$0	\$0	\$U
19	Total Distribution Operations Expenses									
20	Customer				\$789,866	\$605,144	\$109,079	\$75,643	\$53,888	\$21,755
21	Demand				\$623,364	\$300,403	\$151,444	\$171,517	\$50,284	\$121,233
22	Commodity				\$1,179,629	\$417,775	\$207,994	\$553,860	\$162,393	\$391,467
23										
24 25	Totals				\$2,592,859	\$1.323,322	\$468,517	\$801,020	\$266,565	\$534,455
26 26										
27										
28										
29										•
30	Distribution Maintenance Expenses									
31										
32	Supervision and engineering-labor	885								
33	Customer			A-26	\$99,288	\$71,181	\$14,564	\$13,543	\$9,544	\$3,999
34	Demand			A-27	\$38,843	\$18,719	\$9,437	\$10,687	\$3,133	\$7,554
35	Commodity			A-28	\$49,486	\$17,525	\$8,725	\$23,236	\$6,813	\$16,423
36 37	Totals									
38	Totals		C-10		\$187,617	\$107,425	\$32,726	\$47,466	\$19,490	\$27,976
39	Supervision and engineering-other	885							,	
40	Customer	885		0.20	An 4 400	COD == :	0			
41	Demand			A-26 A-27	\$31,460	\$22,554	\$4,615	\$4,291	\$3,024	\$1,267
42	Commodity			A-27 A-28	\$12,307 \$15,680	\$5,931 \$5,552	\$2,990	\$3,386	\$993	\$2,393
43	···			M-20	\$15,08U	3 0,052	\$2,765	\$7,363	\$2,159	\$5,204
44	Totals		C-10		\$59,447	\$34,037	\$10,370	\$15,040	\$6,176	\$8,864
					- 4001.77	Ç0-1,001	Ψ10,010	9:0,040	90,170	30,004

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	targe Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
2 3	Distribution Maintenance Expenses									
4										
5 6	Structures and improvements-labor Customer	886			¢ο	¢o.	rte	d ro	e n	co
7	Demand :				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0
В	Commodity			A-3	\$2,385	\$8 4 4	\$421	\$1,120	\$32B	\$792
9	Commodky			A-3	32,303	4044	3421	31,120	3320	Ø192
10	Totals		C-3		\$2,385	\$844	\$421	\$1,120	\$328	\$792
11										
12	Structures and improvements-other	886								
13	Customer				\$0	\$ 0	\$0	\$0	\$0	\$0
14	Demand				\$0	\$0	\$ 0	\$ 0	\$0	\$0
15	Commodity			A-3	\$2,981	\$1,055	\$526	\$1,400	\$410	\$990
16 17	Totals		C-3			04.055		64 400		Anna
18	Tutais		U-3		\$2,981	\$ 1,055	\$526	\$1,400	\$410	\$990
19	Mains-labor	887								
20	Customer	001		A-6	\$0	\$0	\$0	\$0	\$0	\$0
21	Demand			A-2	\$97,546	\$47,009	\$23,698	\$26,839	\$7,869	\$18,970
	Commodity			A-3	\$5,134	\$1,818	\$905	\$2,411	\$707	\$1,704
23	•				*-1	• 1,010	*****	4	•,	4 1,101
22 23 24 25	Totals		C-4		\$102,680	\$48,827	\$24,6G3	\$29,250	\$8,576	\$20,674
25									•	
26	Mains-other	887								
27	Customer			A-6	\$0	\$0	\$0	\$C	\$0	\$0
28	Demand			A-2	S198,564	\$95.690	\$48,240	\$54,634	\$16,018	\$38.616
29 30	Commodity			A-3	\$10,451	\$3,701	\$1,843	\$4,907	\$1,439	\$3.468
31	Totals		C-4		\$209,015	\$99,391	\$50,083	\$59,541	C47.457	\$42,084
32	i Otalis		U-4		3209,015	\$99,391	\$20,063	\$59,541	S17,457	542,084
33	Compressor station equipment-labor	888								
34	Customer	000			\$0	\$0	\$0	\$0	\$0	\$C
35	Demand			A-2	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
36	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
37	•				**	••	**	•	••	••
38	Totals		C-2		\$0	\$ 0	\$0	\$0	\$0	\$0
39					•					
40	Compressor station equipment-other	888								
41	Customer				\$0	\$0	\$0	\$ 0	\$ 0	\$0
42	Demand			A-2	\$0	\$0	\$0	\$ 0	\$0	\$0
43	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
44	Totals						·			
45	Totals		C-2		\$0	\$ 0	\$0	\$0	S0	\$0

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
2 3 4	Distribution Maintenance Expenses									
5	Meas, and reg. station equip.(gen)-labor	889								
6	Customer				\$0	\$0	\$0	\$0	\$0	\$0
7	Demand				\$0	\$0	\$0	\$0	\$0	\$0
8 9	Commodity			A-3	\$26,833	\$9,503	\$4,731	\$12.599	\$3,694	\$8,905
10	Totals		C-3		\$26,833	\$9,503	\$4,731	\$12,599	\$3,694	\$8,905
11								 		
12 13	Meas, and reg. station equip.(gen)-other Customer	889			••	•				
14	Demand				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 ***
15	Commodity			A-3	\$22,109	\$7,830	\$0 \$3,898	\$0 \$10,381	\$0 \$3,044	\$0 \$7,337
16	- Similarly			A-0	φε2,100	31,030	93,050	φ10,301	33,044	100,10
17	Totals		C-3		\$22,109	\$7,830	\$3,898	\$10,381	\$3,044	\$7,337
18 19	Meas, and reg. station exp.(indust)-labor	890								
20	Customer	080			\$0	\$0	\$0	\$0	\$0	\$0
21	Demand				\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
22	Commodity			A-3	\$0	\$0	\$ 0	\$0	\$0 \$0	\$0 \$0
23	•				**	•••	Q U	40	V	•
24 25	Totals		C-3		\$0	\$0	\$0	\$0	\$0	\$0
26	Meas, and reg. station exp.(indust)-other	890								
27	Customer	-			\$0	\$0	\$0	\$0	\$0	S0
28	Demand				\$0	\$0	\$0	\$C	\$0	S0
29	Commodity			A-3	\$0	\$0	S 0	SC	\$0	\$0
30 31	Totals		C-3			\$0		\$0		\$0
32			-							
33	Meas, and reg. station exp.(c gate)-labor	891								
34	Customer				\$0	\$0	\$0	\$0	\$0	\$0
35	Demand				\$0	\$0	\$0	\$0	\$0	\$0
36 37	Commodity			A-3	\$25	\$9	\$4	\$12	\$4	. 88
38	Totals		C-3		\$25	\$9	\$4	\$12	\$4	\$8
39 40	Meas, and reg. station exp.(c gate)-other	904								
41	Customer Customer	891			60	20	00	***	20	***
42	Demand				\$0 \$0	\$ 0	\$0 80	\$0	\$0 5 0	\$0
43	Commodity			A-3	\$0 \$564	\$0 \$ 200	\$0 \$ 99	\$0 \$265	\$0 \$78	\$0 \$187
44	•			n-5	₩04	-φευυ	499	⊉ ∠05	910	\$187
45	Totals		C-3		\$564	\$200	\$99	\$265	\$78	\$187

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Smail Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1 2	OPERATIONS & MAINTENANCE EXPENSES									
3	Distribution Maintenance Expenses									
5	Services-labor	892								
6	Customer			A-6	\$18,932	\$15,645	\$2,349	\$938	\$699	\$239
8	Demand Commodity				\$0 \$0	\$0 \$0	\$0 60	\$0	\$0	\$0
9	Commodity				30	\$0	\$0	\$0	\$0	\$0
10	Totals		C-1		\$18,932	\$15,645	\$2,349	\$938	\$699	\$239
11										
12	Services-other	892								
13	Customer			A-6	\$14,532	\$12,009	\$1,803	\$720	\$537	\$183
14 15	Demand Commodity				\$0 \$0	\$0 \$0	\$0	\$0	\$0 50	\$0 \$0
16	Commodity				ΦU	\$0	\$0	\$0	\$0	50
17	Totals		C-1		\$14,532	\$12,009	\$1,803	\$720	\$537	\$183
18						V ,	*.,,			
19	Meters and house regulators-labor	893								
20	Customer			A-4	\$60,098	\$41,025	\$9,241	\$9,832	\$6,891	\$2,941
21 22	Demand Commodity				\$0	\$ 0	\$0	\$0	\$0	\$0
23	Commodity				\$0	\$ 0	\$0	\$0	\$0	\$0
24	Totals		C-1		\$60,098	\$41,025	\$9,241	\$9,832	\$6,891	\$2,941
25			•		- 000,000	341,020	40,E71	ψ3,002	30,081	JZ,341
26	Meters and house regulators-other	893								
27	Customer			A-4	\$46,778	\$31,932	\$7,193	\$7,653	\$5,363	\$2,290
28 29	Demand Commodity				\$0	\$0	\$0	\$0	\$0	\$0
30	Commonly				\$0	\$0	\$0	\$0	\$0	\$0
31	Totals		C-1		\$46,778	\$31,932	\$7,193	\$7,653	\$5,363	\$2,290
32			0.		Ψ + Ο,778	\$31,83Z	37,183	600,10	35,303	32,290
33	Other equipment-labor	894								
34	Customer				\$0	\$0	\$0	\$0	\$0	\$0
35 36	Demand Commodity				\$0	\$0	\$0	\$0	\$0	\$0
37	Commounty			A-3	\$0	\$0	\$0	\$0	\$0	\$0
38	Totals		C-3		\$0	\$0	\$0	\$0		\$0
39			0-0			φ0	40			<u>ФО</u>
40	Other equipment-other	894								
41	Customer				\$0	\$0	\$0	\$0	\$0	\$0
42	Demand				\$0	\$0	\$0	\$0	\$0	\$O
43 4 4	Commodity			A-3	\$0	\$0	\$0	\$0	\$0	\$0
4 4 45	Totals		C-3				#C			***
	i Ottorio		U-3			\$0	\$0	\$0	\$0	\$0

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES								-	
2 3	Distribution Maintenance Expenses									
5	Total Distribution Maintenance Expenses									
6	Customer				\$271,088	\$194,346	\$39,765	\$36,977	\$26,058	\$10,919
7	Demand				\$347,260	\$167,349	\$84,365	\$95,546	\$28,013	\$67,533
8	Commodity				\$135,648	\$48,037	\$23,917	\$63,694	\$18,676	\$45,018
9										
10	Totals				\$753,996	\$409,732	\$148,047	\$196,217	\$72,747	\$123,470
11										
12	Total Distribution O. & M. Expenses									
13	Customer				\$1,060,954	\$799,490	\$148,844	\$112,620	\$79,946	\$32,674
14	Demand				\$970,624	\$467,752	\$235,809	\$267,063	\$78,297	\$188,766
15	Commodity				\$1,315,277	\$465,812	\$231,911	\$617,554	\$181,069	\$436,485
16	Totals									
17 18	rotals				\$3,346,855	\$1,733,054	\$616,564	\$997,237	\$339,312	\$657,925
19										
20										
21										
22										
23	Customer Accounts Expenses									
24	Table 11 to 1									
25	Supervision-labor	901								
26	Customer			A-7	\$0	\$0	\$0	\$0	\$ 0	\$0
27	Demand			***	\$0 \$0	\$ 0	\$0	\$0	\$0 \$0	\$0
28	Commodity				\$0	\$0	\$0	\$0	SO	\$0
29	·				**	**	Q o	•••	00	ψ0
30	Totals		C-1		\$0	\$0	\$0	\$0		\$0
31					***	· · · · · · · · · · · · · · · · · · ·				
32	Supervision-other	901								
33	Customer			A-7	\$0	\$0	\$0	\$0	\$0	\$0
34	Demand				\$0	\$0	\$0	\$0	\$0	\$0
35	Commodity				\$0	\$0	\$0	S0	\$0	\$0
36					••	•••	•	•	•••	•••
37	Totals		C-1		\$0	\$0	\$0	\$0	\$0	\$0
										-

Control Cont	Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	{g}	
Customer Accounted Expenses Cust		OPERATIONS & MAINTENANCE EXPENSES									
Customer A-7 \$19,546 \$16,304 \$2,106 \$2,706 \$2,310 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3	Customer Accounts Expenses									
Demand S0			902								
R	6				A-7						
	(SO CO					
Totals	-	Commodity				\$u	20	\$0	\$0	\$0	\$0
Meter reading expenses-other 902 A-7 \$116,731 \$98,914 \$14,863 \$2,064 \$1,599 \$3,065 \$1,000	10	Totals		C-1		\$197,546	\$167,394	\$25,136	\$5,016	\$2,706	\$2,310
Customer records & Collection expother Head Substitution		Motor roading pyropose ether	200								
			902		Δ.7	\$116.731	\$08.014	\$14 RE2	\$2.084	£1 E00	61 265
Commodity Commodity Commodity Commodity Commodity Commodity Commodity Contourner records & collection explabor 903 S1657 S10,791 S91,339 S13,715 S2,737 S1,476 S1,261					W-1						
18		•				••	**	••	40	4 0	40
19 Customer records & collection explabor 903		Totals		C-1		\$116,731	\$98,914	\$14,853	\$2,964	\$1,599	\$1,365
Customer Commodity Substituting Substitutin		Customer records & collection our Johan	000								
Demand SU			903		4.7	£407.704	604.000	640.745	60 707	64 470	64.004
Commodity S0					H-1						
	22										
Customer records & collection expother 903	23	•				•	•••	40	Ψο	J 0	J 0
Customer records & collection expother 903 A-7 \$243,035 \$205,940 \$30,924 \$6,171 \$3,328 \$2,843 \$2	24	Totals		C-1		\$107,791	\$91,339	\$13,715	\$2,737	\$1,476	\$1,261
Customer	25										
Demand SO			903								
Commodity \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					A-7						
Totals C-1 \$243,035 \$205,940 \$30,924 \$6,171 \$3,328 \$2,843											
Totals	30	Commission				фV	4 0	2 0	\$0	ΦU	∌∩.
32 Uncollectible accounts 904 33 Uncollectible accounts 904 34 Customer	31	Totals		C-1		\$243,035	\$205.940	\$30 924	\$6 171	\$3,328	\$2.843
A-7 \$266,691 \$225,986 \$33,934 \$6,771 \$3,652 \$3,119 Some commodity	32					42.0,00	\$200 010	\$60,021	40,171		42,010
So So So So So So So So			904								
36 Commodity \$0 \$3,652 \$3,119 \$3,652					A-7			\$33,934	\$6,771	\$3,652	\$3,119
37 38 Totals C-1 \$266,691 \$225,986 \$33,934 \$6,771 \$3,652 \$3,119 40 Misc. customer accounts expenses-labor 905 41 Customer											
38 Totals C-1 \$266,691 \$225,986 \$33,934 \$6,771 \$3,652 \$3,119 39 40 Misc. customer accounts expenses-labor 905 41 Customer	36	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
39 40 Misc. customer accounts expenses-labor 905 41 Customer 4	38	Totale		0.1		\$000.004	CDOF DOG	#ee ee	00 771		A 0.44=
40 Misc. customer accounts expenses-labor 905 41 Customer 42 Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	30	1 01013		Ú-1		\$200,091	\$225,986	\$33,934	\$6,771	\$3,652	\$3,119
41 Customer A-7 \$0 \$0 \$0 \$0 \$0 42 Demand \$0 \$0 \$0 \$0 \$0 43 Commodity \$0 \$0 \$0 \$0 \$0 44		Misc, customer accounts expenses-labor	905								
42 Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	41				A-7	\$0	\$ 0	Sn	\$ 0	Sn.	n2
43 Commodity \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					***						
44		Commodity									
45 Totals C-1 <u>\$0</u> <u>\$0</u> <u>\$0</u> <u>\$0</u> <u>\$0</u> \$0 <u>\$0</u>											
	45	lotais		C-1		\$0	S 0	S0	\$0	\$0	\$0

NorthWestern Corporation, dba NorthWestern Energy
Class Cost of Service Study
Class Cost of Service Study
Expenses
South Dakkola Gas
Test Year Ended December 31, 2006

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Smail Commercial	Large Commercial	Small	Large
	(a)	(g)	(0)	(p)	(e)	€	(6)	(E)	(6)	(£)
- c	OPERATIONS & MAINTENANCE EXPENSES									
ų ભ ₹	Customer Accounts Expenses									
†ယ္ မ က္လ	Misc. customer accounts expenses-other Customer Demand Commodity	908		A-7	\$26,823 \$0 \$0	\$22,729 \$0 \$0	\$3,413 \$0 \$0	\$68 80 80 80	\$367 \$0 \$0	\$314 \$0 \$0
o ₽ ‡	Totals		2		\$26,823	\$22.729	\$3,413	\$681	\$367	\$314
<u>- 6 6 4 6 8</u>	Total Customer Accounts Expenses Customer Dernand Commodity				\$958,617 \$0 \$0	\$812,302 \$0 \$0	\$121,975 \$0 \$0	\$24,340 \$0 \$0	\$13.128 \$0 \$0	\$11,212 \$0 \$0
12 S 13 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Totals				\$958,617	\$812.302	\$121,975	\$24,340	\$13,128	\$11.212
888	Customer Service & Information Expenses									
458788	Supervision-labor Customer Demand Commodity	206		A-7	O O O	222	888	8 8 8	\$ \$ \$ \$ \$ \$ \$	9 9 9
3 8 5	Totals		-2		20\$	\$0	\$0	0\$	0.8	\$
52 52 52 55 56	Supervision-other Customer Demand Commodity	206		A-7	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	& & &	S S S	& &	9 S S	S 8 8
3 % 8	Totals		2		0\$	\$	\$0	0\$	\$0	20
8 6 4 4 4 8 8 8 9 4 4 4 8 9 8 9 9 4 4 4 8 9 9 9 9	Customer assistance expense-labor Customer Demand Commodity	806		A-7	\$375,885 \$0 \$0	\$318,513 \$0 \$0	\$47,828 \$0 \$0	\$9,544 \$0 \$0	\$5,148 \$0 \$0	\$4,396 \$0
4	Totals		-2-		\$375,885	\$318,513	\$47,828	\$9,544	\$5,148	\$4,396

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
2	OF ENTITIONS & MAINTENANCE EXICES									
3	Customer Service & Information Expenses									
4										
5	Customer assistance expense-other	908								
6	Customer			A-7	\$115,246	\$97,656	\$14,664	\$2,926	\$1,578	\$1,348
7	Demand				\$0	\$0	\$0	\$0	\$0	\$0
8	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
9										
10	Totals		C-1		\$115,246	\$97,656	\$14,664	\$2,926	\$1,578	\$1,348
11										
12	Inform, & instr. advertising explabor	909			*					
13	Customer			A-7	\$0	\$0	\$0	\$0	\$0	\$0
14	Demand				\$0	\$0	\$0	\$0	\$0	\$0
15	Commodity				\$0	\$0	\$0	\$0	\$ 0	\$0
16										
17	Totals		C-1		\$0	\$0	\$0	\$0	\$0	\$0
18										
19	Inform. & instr. advertising expother	909								
20	Customer			A-7	\$54,325	\$46,034	\$6,912	\$1,379	\$744	\$635
21	Demand				\$0	\$0	\$0	\$0	S0	\$0
22 23	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
23 24	Totals				45.005					
24 25	lotais		C-1		\$54,325	\$46,034	\$6,912	\$1,379	\$744	\$635
26	Misc. customer service & inform. labor	910								
27	Customer	910		A-7	¢o.		70	**	**	20
28	Demand			A-1	\$0 \$0	\$0 \$0	\$ 0	\$0 #0	\$0	S0
29	Commodity				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	SC SC
30	Commodity				30	\$0	20	20	∌ U	56
31	Totals		C-1		\$0	\$C	\$C	\$0	\$0	\$C
32			Q-1			Ju		30	30	36
33	Misc. customer service & informother	910								
34	Customer	0.0		A-7	\$0	\$0	\$0	\$0	\$0	sc
35	Demand				\$ G	\$0	\$0	\$0	\$0	\$0
36	Commodity				\$0	\$0	SO	\$0	\$0	\$0 \$0
37	·				•	•	•	Ψο	3 5	•
38	Totals		C-1		\$0	\$0	\$0	\$0	\$0	\$0
						**				

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(g)	{h}
1	OPERATIONS & MAINTENANCE EXPENSES									
2 3	Customer Service & Information Expenses									
4 5	Total Customer Service & Information Exp.									
6	Customer				\$545,456	\$462,203	\$69,404	\$13,849	\$7.470	\$6,379
7	Demand				\$0	\$0	\$0	\$0	\$0	\$0
8 9	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
10	Totals				\$545,456	\$462,203	\$69,404	\$13,849	\$7,470	\$6,379
11						•				
12 13										
14										
15										
16	Sales Expenses									
17										
18	Supervision-labor	911								
19	Customer				\$0	\$0	\$0	\$0	\$0	\$0
20	Demand				\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0
21 22	Commodity			A-3	\$0	\$0	\$0	\$0	\$0	\$0
23	Totals		C-3		\$0	\$0	\$0	\$0	\$0	\$0
23 24	T Old I O		0-3			20	30	- Ju	30	\$0
25 26	Supervision-other	911								
	Customer				\$0	\$0	\$0	\$0	\$0	\$C
27	Demand				\$0	\$0	\$0	\$0	\$0	\$C
28 29	Commodity			A-3	\$ 0	\$0	\$0	\$0	\$0	\$0
30	Totals		C-3		\$0	\$0				
31	Totals		U-3			\$0	\$0	\$0	\$C	\$C
32	Demonstrating and selling-labor	912								
33	Customer				\$0	\$0	\$0	\$0	\$0	\$0
34	Demand				\$0	\$0	\$0	\$0	\$0	\$0 \$0
35	Commodity			A-3	\$0	\$0	\$0	\$0	\$0	\$0
36 37	T-4-b-						· ··			
38	Totals		C-3		\$0	\$0	\$0	\$0	\$0	\$0
39	Demonstrating and selling-other	912								
40	Customer	012			\$0	\$0	\$0	\$0	\$0	\$0
41	Demand				\$0	\$0	\$0	\$Ŏ	\$0	\$0
42	Commodity			A-3	\$0	\$0	\$0	\$0	\$0	\$0 \$0
43	-									
44	Totals		C-3		\$0	\$0	\$0	\$0	\$0	\$0

NorthWestern Corporation, dba NorthWestern Energy Class Cost of Service Study Expenses South Dakota Gas South Dakota Gas Test Year Ended December 31, 2006

No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(e)	(g)	· (o)	(p)	(e)	£	(6)	(£)	(£)	(h)
- 0	OPERATIONS & MAINTENANCE EXPENSES									
1 ω •	Sales Expenses									
4 ro	Advertising-labor	913								
9 1	Customer				0\$	\$0	OS ·	\$0	80	0\$
~ 0	Commodity				0S 8	G (S S	OF 6	S &	S 8
ე თ	Continuodaty			₽-¥	ĵ,	3	2	O≱	3	≅
₽;	Totals		చ		SO	80	08	\$0	\$0	SO
= 5	Advertising-other	913								
5	Customer	5			OS.	5	9	Ş	9	5
7	Demand				3 5	3 S	G 5	3 5	3 5	3 <i>5</i>
-12	Commodity			A-3	S S	3 S	9 G	G 65	3 S	3 S
16					•					
<u></u>	Totals		3		SO	SO	0\$	\$0	So	SO
ž ć	Life on the second of the seco	4								
2 5	Misc. sales expelise-labor	OLA OLA			•	•	Ç	•	ć	ć
3 5	Demand				3 5	3 5	3 5	9	3 8	3 €
8	Commodity			A-3	S S	3 57	3 8	9 5	G G	3 5. 5
23					!	•	}	2	}	3
24	Fotals		స్ట		\$0	\$0	0\$	\$0	0\$	\$0
92	Misc. sales expense-other	916								
27	Customer				O \$	<u>0</u>	O\$	0,5	\$0	O\$.
58	Demand				O\$	0\$	O\$	\$0	\$0	O\$-
53	Commodity			A-3	Q\$	\$0	\$	0\$	0\$	0\$
8										
<u>ج</u> د	Totals		క		\$0	0\$	0\$	80	0\$	OS
3 8	Total Sales Expenses									
첧	Customer				Ş	G.	()	5	U.S.	ş
35	Demand				G 5	3 5	3	8 5	G .	R 57
8 8	Commodity				\$	<u></u>	Q\$	3 S	80	G G
37										
25	Totals				0\$	0\$	0\$	SO	₽	0\$

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
2 3	Administrative and General Expenses									
4 5	Administrative and general salaries	920								
6	Customer	920		A-17	\$675,606	\$537,306	\$90,972	\$47,328	\$32,201	\$15,127
7	Demand			A-18	\$270,010	\$130,120	\$65,598	\$74,292	\$21,781	\$52,511
8	Commodity			A-19	\$407,615	\$144,359	\$71,871	\$191,385	\$56,114	\$135,271
9 10	Totals		C-6		\$1,353,231	\$811,785	\$228,441	\$313,005	\$110,096	\$202,909
11	1 Oldino		0-0		#1,000,201	3011,703	ΨZZU,441	4010,000	3110,090	\$202,909
12	Office supplies and expenses	921								
13	Customer			A-17	\$323,074	\$256,939	\$43,503	\$22,632	\$15,398	\$7,234
14	Demand			A-18	\$129,119	\$62,224	\$31,369	\$35,526	\$10,415	\$25,111
15 16	Commodity			A-19	\$194,921	\$69,032	\$34,369	\$91,520	\$26,834	\$64,686
17	Totals		C-6		\$647,114	\$388,195	\$109,241	\$149,678	\$52,647	\$97,031
18 19	Administrative expenses transferred-labor	922								
20	Customer	922		A-17	co	\$0		go.	ft n	œn.
21	Demand			A-18	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22	Commodity			A-19	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$C
23	•								**	
24 25	Totals		C-6		\$0	\$0	\$0	\$0	\$0	\$0
26	Administrative expenses transferred-other	922								
27	Customer			A-17	(\$390,556)	(\$310,607)	(\$52,589)	(\$27,360)	(\$18,615)	(\$8,745)
28	Demand			A-18	(\$156,088)	(\$75,220)	(\$37,921)	(\$42,947)	(\$12,591)	(\$30,356)
29	Commodity			A-19	(\$235,635)	(\$83,452)	(\$41,547)	(\$110,636)	(\$32,439)	(\$78,197)
30 31	Totals		C-6		(\$700.070)	(0.100.070)	24400.057	(0.400.040)		(21/27)
32	Totals		C-6		(\$782,279)	(\$469,279)	(\$132,057)	(\$180,943)	(\$63,645)	(\$117,298)
33	Outside services employed	923								
34	Customer	52 5		A-20	\$173,614	\$137,751	\$23,404	\$12,459	\$8,503	\$3,956
35	Demand			A-21	\$83,968	\$40,465	\$20,400	\$23,103	\$6,773	\$16,330
36	Commodity			A-22	\$99,795	\$35,343	\$17,596	\$46,856	\$13,738	\$33,118
37 38	Takala									
39	Totals		C-8		\$357,377	\$213,559	\$61,400	\$82,418	\$29,014	\$53,404
40	Workmen's compensation insurance	924								
41	Customer	VET		A-17	\$25,746	\$20,475	\$3,467	\$1,804	\$1,227	\$577
42	Demand			A-18	\$10,290	\$4,959	\$2,500	\$2,831	\$830	\$2,001
43	Commodity			A-19	\$15,533	\$5,501	\$2,739	\$7,293	\$2,138	\$5,155
								5.,250		55,100
44 45	Totals		C-6		\$51,569	\$30,935	\$8,706	\$11,928	\$4,195	\$7,733

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	OPERATIONS & MAINTENANCE EXPENSES									
3	Administrative and General Expenses									
4 5	Property insurance	924								
6	Customer			A-11	\$13,017	\$10,042	\$1,778	\$1,197	\$839	\$358
7	Demand			A-12	\$19,209	\$9,257	\$4,667	\$5,285	\$1,549	\$3,736
8	Commodity			A-13	\$3,097	\$1,097	\$546	\$1,454	\$426	\$1,028
10	Totals		C-7		\$35,323	\$20,396	\$6,991	\$7,936	\$2,814	\$5,122
11 12	Injuries and damages	925								
13	Customer	923		A-17	\$175,886	\$139,882	\$23,683	\$12,321	\$8,383	\$3,938
14	Demand			A-18	\$70,294	\$33,875	\$17,078	\$19,341	\$5,670	\$13,671
15	Commodity			A-19	\$106,118	\$37,582	\$18,71 1	\$49,825	\$14,609	\$35,216
16	•			1, 10	Ψ100,110	ψ31,002			\$14,005	333,210
17 18	Totals		C-6		\$352,298	\$211,339	\$59,472	\$81,487	\$28,662	\$52,825
19	Employee pensions and benefits-labor	926								
20	Customer	320		A-17	\$760	\$605	\$102	\$53	\$36	\$17
21	Demand			A-18	\$304	\$146	\$74	\$84	\$30 \$25	\$59
22	Commodity			A-19	\$458	\$162	\$81	\$215	\$63	\$152
23 24	Totals		C-6		\$1,522	\$913	\$257	\$352	S124	\$228
25										
26 27	Employee pensions and benefits-other Customer	926		6.47	****	2100.010				
28	Demand			A-17 A-18	\$226,384	\$180,042	\$30,483	\$15,859	\$10,790	\$5,069
29	Commodity			A-10 A-19	\$90,476 \$136,584	\$43,601 \$48,372	\$21,981 \$24,083	\$24,894	\$7,298	\$17,596
30				V-19	#130;004	340,372	324,063	\$64,129	\$18,803	\$45,326
31 32	Totals		C-6		\$453,444	\$272,015	\$76,547	\$104,882	\$36,891	\$67,991
33	Fresh Start Pension Amortization	407								
34	Customer			A-17	\$68,821	\$54,733	\$9.267	\$4,821	\$3,280	\$1,541
35	Demand			A-18	\$27,505	\$13,255	\$6,682	\$7,568	\$2,219	\$5,349
36 37	Commodity			A-19	\$41,522	\$14,705	\$7,321	\$19,496	\$5,716	\$13,780
38	Totals		C-6		\$137,848	\$82,693	\$23,270	\$31,885	\$11,215	\$20,670
39 40	Regulatory commission expenses	928								
41	Customer	920		A-20	\$14,574	\$11,563	\$1,965	\$1,046	\$714	teen
42	Demand			A-21	\$7,049	\$3,397	\$1,713	\$1,939	\$714 \$568	\$332 \$1,371
43	Commodity			A-22	\$8,377	\$2,967	\$1,477	\$3,933	\$1,153	\$2,780
44 45	Totals		C-8		# 000 000	247.00				
46	, owner		C-0		\$30,000	\$17,927	\$5,155	\$6,918	\$2,435	\$4,483
47	Miscellaneous general expenses-labor	930								
48	Customer			A-20	\$0	\$0	\$0	\$0	\$0	\$0
49	Demand			A-21	\$0	\$0	\$0	\$0	\$0	\$0
50 51	Commodity			A-22	\$0	\$0	\$0	\$0	\$0	\$0
52	Totals		C-8		\$0	\$0	\$0	\$0	\$0	S0
									40	

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Smali Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1 2	OPERATIONS & MAINTENANCE EXPENSES									
3	Administrative and General Expenses									
5	Miscellaneous general expenses-other	930								
6	Customer			A-20	\$59,868	\$47,501	\$8,071	\$4,296	\$2,932	\$1,364
7	Demand			A-21	\$28,955	\$13,953	\$7,035	\$7,967	\$2,336	\$5,631
8 9	Commodity			A-22	\$34,413	\$12,187	\$6,068	\$16,158	\$4,738	\$11,420
10	Totals		C-B		\$123,236	\$73,641	\$21,174	\$28,421	\$10,006	\$18,415
1 1 12	Rents	931								
13	Customer	951		A-11	\$57,568	\$44,411	\$7.865	\$5,292	\$3,710	\$1,582
14	Demand			A-12	\$84,952	\$40,939	\$20,639	\$23,374	\$6,853	\$16,521
15	Commodity			A-13	\$13,694	\$4,849	\$2,415	\$6,430	\$1,885	\$4,545
16					******	•	4-1174	40,100	Ψ1,500	\$1,515
17 18	Totals		C-7		\$156,214	\$90,199	\$30,919	\$35,096	\$12,448	\$22,648
19	Maintenance of buildings-labor	932								
20	Customer			A-11	\$17,556	\$13,544	\$2,398	\$1,614	\$1,132	\$482
21	Demand			A-12	\$25,907	\$12,485	\$6,294	\$7,128	\$2,090	\$5,038
22	Commodity			A-13	\$4,17 6	\$1,479	\$736	\$1,961	\$575	\$1,386
23 24	Totals		C-7		4.7.000					
25	Totals		U-7		\$47,639	\$27,508	\$9,428	\$10,703	\$3,797	\$6,906
26	Maintenance of buildings-other	932								
27	Customer			A-11	(\$350)	(\$270)	(\$48)	(\$32)	(\$22)	(\$10)
28	Demand			A-12	(\$517)	(\$249)	(\$126)	(\$142)	(\$42)	(\$100)
29	Commodity			A-13	(\$83)	(\$29)	(\$15)	(\$39)	(\$11)	(\$28)
30 31	Totals		C-7		(\$950)	(\$548)	(\$189)	(S213)	(\$75)	(\$138)
32			.		- (φοσο)	(4040)	(3108)	(3213)	(\$75)	(\$130)
33	Total Administrative and General Expenses									
34	Excluding Rate Case Expenses									
35	Customer				\$1,426,994	\$1,132,354	\$192,356	\$102,284	\$69,794	\$32,490
36 37	Demand Commodity				\$684,384	\$329,810	\$166,270	\$188,304	\$55,206	\$133,098
38	Commodity				\$822.208	\$291,187	\$144,974	\$386,047	\$113,189	\$272,858
39	Totals				\$2,933,586	\$1,753,351	\$503,600	\$676,635	\$238,189	\$438,446
40 41	Total Connections and Maintenance E									
42	Total Operations and Maintenance Expenses Excluding Gas Cost									
43	Customer				\$3,992,021	\$3,206,349	\$532,579	fore one	2470.000	200 ===
44	Demand				\$1,742,054	\$3,200,349 \$839,510	\$532,579 \$423,227	\$253,093 \$479,317	\$170,338 \$140,525	\$82,755
45	Commodity				\$2,137,485	\$756,999	\$423,227 \$376,885	\$479,317 \$1,003,601	\$140,525 \$294,258	\$338,792 \$709,343
46	•				92,107,100	Ψ, σο,οοσ	φον σισσσ	#1,500,001	9£34,23U	\$100,04J
47	Totals				\$7,871,560	\$4,802,858	\$1,332,691	\$1,736,011	\$605,121	\$1,130,890
										

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small	Large
	(a)	(b)							Commercial	Commercial
	147	(6)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1	DEPRECIATION & AMORTIZATION EXPENSE									
2										
3	Distribution and Production Plant	403								
4	Customer			A-11	\$907,845	\$700,353	\$124,030	\$83,462	\$58,514	\$24,948
5	Demand			A-12	\$1,339,680	\$645,600	\$325,471	\$368,609	\$108,068	\$260,541
6	Commodity			A-13	\$215,944	\$76,479	\$38,075	\$101,390	\$29,728	\$71,662
7	,			71.10	ψε 10,514	010,410	000,010	Ψ101,300	Ψ20,120	3/1,002
8	Totals		C-7		\$2,463,469	\$1,422,432	\$487,576	\$553,461	\$196,310	\$357,151
9										······································
10	General Plant	403								
11	Customer			A-11	\$333,255	\$257,088	\$45,529	\$30,638	\$21,480	\$9,158
12	Demand			A-12	\$491,775	\$236,990	\$119,475	\$135,310	\$39,670	\$95,640
13	Commodity			A-13	\$79,271	\$28,075	\$13,977	\$37,219	\$10,913	\$26,306
14							·			
15	Totals		C-7		\$904,301	\$522,153	\$178,981	\$203,167	\$72,063	\$131,104
16										
17	Intangible Plant and Other	404,406								
18	Customer			A-11	\$574	\$443	\$78	\$53	\$37	\$16
19	Demand			A-12	\$848	\$409	\$206	\$233	\$68	\$165
20	Commodity			A-13	\$137	\$49	\$24	\$64	\$19	\$45
21										
22	Totals		C-7		\$1,559	\$901	\$308	\$350	\$124	\$226
23										
24	Total Depreciation & Amortization Expense									
25	Customer				\$1,241,674	\$957,884	\$169,637	\$114,153	\$80,031	\$34,122
26	Demand				\$1,832,303	\$882,999	\$445,152	\$504,152	\$147,806	\$356,346
27	Commodity				\$295,352	\$104,603	\$52,076	\$138,673	\$40,660	\$98,013
28							*,		*******	444,4
29	Totals				\$3,369,329	\$1,945,486	\$666,865	\$756,978	\$268,497	\$488,481
										7

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1 2	TAXES OTHER THAN INCOME TAXES									
3	Payroll Taxes	408.11								
4	Customer	100.11		A-17	\$0	\$0	\$0	\$0	\$0	\$0
5	Demand			A-18	\$0	\$0	\$0	\$0	\$0	\$0
6	Commodity			A-19	\$0	\$0	SO	\$0	\$0	\$0
7										
8	Totals		C-6		\$0	\$0	\$0	\$0	\$0	\$0
9										
10	Property Taxes	408.14								
11 12	Customer Demand			A-11	\$293,148	\$226,148	\$40,050	\$26,950	\$18,894	\$8,056
13	Commodity			A-12	\$432,589	\$208,467	\$105,096	\$119,026	\$34.896	\$84,130
14	Commodity			A-13	\$69,730	\$24,695	\$12,295	\$32,740	\$9,599	\$23,141
15	Totals		C-7		\$795,467	\$459,310	\$157,441	\$178,716		£445.007
16	1000		0-7		\$190,401	\$459,510	\$157,441	\$170,710	\$63,389	\$115,327
17	Other Taxes	408.19								
18	Customer			A-11	\$238,671	\$184,122	\$32,607	\$21,942	\$15,383	\$6,559
19	Demand			A-12	\$352,199	\$169,727	\$85,566	\$96,906	\$28,411	\$68,495
20	Commodity			A-13	\$56,771	\$20,106	\$10,010	\$26,655	\$7,815	\$18,840
21										
22	Totals		C-7		\$647,641	\$373,955	\$128,183	\$145,503	\$51,609	\$93,894
23	T.1.1 - 01									
24 25	Total Taxes Other Than Income Taxes Customer									
26	Demand				\$531,819	\$410,270	\$72,657	\$48,892	\$34,277	\$ 14,6 1 5
20 27	Commodity				\$784,788	\$378,194	\$190,662	\$215,932	\$63,307	\$152,625
28	Commodity				\$126,501	\$44,801	\$22,305	\$59,395	\$17,414	\$41,981
29	Totals				\$1,443,108	\$833,265	0005.004	2001010		Appa 001
30	Totals				\$1,443,100	\$833,205	\$285,624	\$324,219	\$114,998	\$209,221
31										
32										
33	MGP REMOVAL COST	804								
34	Customer	554		A-11	\$0	\$0	\$0	\$0	\$0	en
35	Demand			A-12	, \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
36	Commodity			A-13	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0
37	•			71 10	ψ0	ŞU	φo	ΦO	50	50
38	Totals		C-7		\$0	\$0	\$0	\$0		\$0
								· · · · · · · · · · · · · · · · · · ·		

Line No.	Description	Account No.	Classification Basis	Allocation Basis	Total Service Area	Residential	Small Commercial	Large Commercial	Small Commercial	Large Commercial
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	(h)
1 2	PAYROLL COSTS OTHER THAN ADMIN. & GENERAL									
3	Gas Production Expenses	710-742								
4	Customer				\$0	\$0	\$0	\$0	\$0	\$0
5	Demand				\$48,483	\$23,364	\$11,779	\$13,340	\$3,911	\$9,429
6	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
8	Totals				\$48,483	\$23,364	\$11,779	\$13,340	\$3,911	\$9,429
9 10	Distribution Operations & Maintenance	870-894								
11	Customer	010-094			\$779,919	\$584,792	\$110,067	\$85,060	\$60,311	\$24.749
12	Demand				\$535,471	\$258,049	\$130,090	\$147,332	\$43,194	\$104,138
13	Commodity				\$881,553	\$312,207	\$155,436	\$413,910	\$12 1 ,359	\$292,551
14	Samilbuny				\$60,1000	\$312,207	\$155,436	2412,910	3121,359	3292,001
15	Totals				\$2,196,943	\$1,155,048	\$395,593	\$646,302	\$224,864	\$421,438
16	- 4 1015				Ψ2,100,840	Ø1,130,040	4090,080	φ040,30Z	\$224,004	3421,430
17	Customer Accounts Expenses									
18	Customer	901-905			\$305,337	\$258,733	\$38,851	\$7,753	\$4,182	\$3,571
19	Demand				\$0	\$0	\$0	\$0	\$0	\$0
20	Commodity				\$0	\$0	\$0	\$0	\$0	\$0
21							•	•	•	
22	Totals				\$305,337	\$258,733	\$38,851	\$7,753	\$4,182	\$3,571
23										
24	Customer Service & Information Expenses	907-910								
25	Customer				\$375,885	\$318,513	\$47,828	\$9,544	\$5,148	\$4,396
26	Demand				\$0	\$ 0	\$0	\$0	\$0	\$0
27	Commodity				\$0	\$ 0	\$0	\$0	\$0	S0
28 29	Totals				40 00-					
30	101315				\$375,885	\$318,513	\$47,828	\$9,544	\$5,148	\$4,396
31	Sales Expenses	911-916								
32	Customer	311-310			ėn	60	r.o.	rte.	en.	20
33	Demand				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
34	Commodity				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$บ \$D	\$0 \$0
35	·				30	Φυ	30	ΦO	φυ	ΦU
36	Totals				\$0	\$0	\$0	\$0		\$0
37						Ψ0		90		φ0
38	Total Payroll Costs									
39	Customer				\$1,461,141	\$1,162,038	\$196,746	\$102,357	\$69,641	\$32,716
40	Demand				\$583,954	\$281,413	\$141,869	\$160,672	\$47,105	\$113,567
41	Commodity				\$881,553	\$312,207	\$155,436	\$413,910	\$121,359	\$292,551
42					400.1000	40.12,201	\$ 100,100	Q-10,010	⊕ 1,008	ψεσε,σσ1
43	Totals				\$2,926,648	\$1,755,658	\$494,051	\$676,939	\$238,105	\$438,834
								,		7.22,331

NorthWestern Corporation, dba NorthWestern Energy South Dakota Rate Case Fuel Cost Adjustment Factor December 31, 2006 Test Year

The Purchased Gas Adjustment filed for the month of March 2007 is also filed confidentially as part of this rate case. NorthWestern is not filing for any changes in calculating the Purchased Gas Adjustment as it is currently being calculated. The filing of the March Purchased Gas Adjustment is to comply to the procedural rule in Chapter 20:10:13:100.

As part of this filing, NorthWestern seeks approval to include the costs identified in docket NG07-009. The costs are proposed to be included in the PGA, beginning with the effective date of the rates pursuant to this filing.

NorthWestern Corporation, dba NorthWestern Energy South Dakota Rate Case Description of Utility Operations December 31, 2006 Test Year

NorthWestern Corporation, doing business as Northwestern Energy, is one of the largest providers of electricity and natural gas in the Upper Midwest and Northwest, serving approximately 640,000 customers in Montana, South Dakota and Nebraska. We have generated and distributed electricity in South Dakota and distributed natural gas in South Dakota and Nebraska since 1923. On February 15, 2002, we acquired electricity and natural gas transmission and distribution assets and natural gas storage assets of the former Montana Power Company, which have been in operation since 1912.

Natural Gas

We provide natural gas to approximately 41,300 customers in four Nebraska communities and 42,500 in 60 South Dakota communities. We have approximately 1,450 miles of distribution gas mains in South Dakota and 750 miles in Nebraska. We also sell natural gas to a number of large volume customers delivered through the distribution system of an unaffiliated natural gas utility company. In South Dakota, we also transport natural gas for two gas-marketing firms currently serving 90 customers through our distribution systems. In Nebraska, we transport natural gas for three customers, whose supply is contracted from another gas company.

Our South Dakota natural gas supply requirements for the year ended December 31, 2006, were approximately 4.8 million dekatherms. We have contracted with Tenaska Marketing Ventures, Inc. in South Dakota to manage transportation, storage and procurement of supply in order to minimize cost and price volatility to our customers.

To supplement firm gas supplies in South Dakota and Nebraska, we also contract for firm natural gas storage services to meet the heating season and peak day requirements of our natural gas customers. We also maintain and operate two propane-air gas peaking units with a peak daily capacity of approximately 6,400 dekatherms. These plants provide an economic alternative to pipeline transportation charges to meet the peaks caused by customer demand on extremely cold days.

<u>Electric</u>

Our South Dakota electric utility business operates as a vertically integrated generation, transmission and distribution utility. We have the exclusive right to serve an area in South Dakota comprised of 25 counties with a combined population of approximately 99,900 according to the 2000 census. We provide retail electricity to more than 59,700 customers in 110 communities in South Dakota. In 2006, by category, residential, commercial and industrial, wholesale, and other sales accounted for approximately 37%, 51%, 9% and 3% of our South Dakota electric utility revenue, respectively. Currently, we serve these customers principally from generation capacity obtained through our undivided ownership interests in three generation plants and other peaking facilities that provide us with 310 megawatts of demonstrated capacity. Peak demand was approximately 307 megawatts, the average daily load was approximately 145 megawatts, and more than 1.2 million megawatt hours were supplied during the year ended December 31, 2006.

NorthWestern Corporation, dba NorthWestern Energy South Dakota Rate Case Description of Utility Operations December 31, 2006 Test Year

Our transmission and distribution network in South Dakota consists of approximately 3,200 miles of overhead and underground transmission and distribution lines as well as 120 substations. We have interconnection and pooling arrangements with the transmission facilities of Otter Tail Power Company; Montana-Dakota Utilities Co.; Xcel Energy, Inc.; and the Western Area Power Administration. We have emergency interconnections with the transmission facilities of East River Electric Cooperative, Inc. and West Central Electric Cooperative. These interconnection and pooling arrangements enable us to arrange purchases or sales of substantial quantities of electric power and energy with other pool members and to participate in the efficiency benefits of pool arrangements.

Breakdown of Sales between Jurisdictional

All of the company's South Dakota gas sales revenue during the test year is under the jurisdiction of the South Dakota Public utility Commission.

Status of the Latest Rate Proceeding

The Company's most recent gas rate proceeding (Docket NG99-002) was filed with the South Dakota Public Utilities Commission on May 28, 1999. Said rates became effective November 1, 1999.

NorthWestern Corporation, dba NorthWestern Energy South Dakota Rate Case Purchases from Affiliated Companies December 31, 2006 Test Year

Line No.	Description	Total Amount	Gas Factor	Allocated to South Dakota	Test Period Adjustment	Comments
	(a)	(b)	(c)	(d)	(e)	(f)
1	Capacity purchased from	Acct. No. 804				
2	NorthWestern Services LLC					
3	at Warner					
4	January-06	-18,334	1.00	-18,334		In March 2007, these pipelines became
5	February-06	-18,033	1.00	-18,033		regulated property, so these transport charges
6	March-06	-18,871	1.00	-18,871		will now be recovered through regulated rates
7	April-06	-18,738	1.00	-18,738		
8	May-06	-18,755	1.00	-18,755		
9	June-06	-18,825	1.00	-18,825		
10	July-06	-18,960	1.00	-18,960		
11	August-06	-18,896	1.00	-18,896		
12	September-06	-18,943	1.00	-18,943		
13	October-06	-18,329	1.00	-18,329		
14	November-06	-18,494	1.00	-18,494		
15	December-06	-18,407	1.00	-18,407		
16		-223,585		-223,585		
17	•					
18	Capacity purchased from	Acct. No. 804				
19	NorthWestern Services LLC					
20	at Brandt					
21	January-06	-18,428	1.00	-18,428		In March 2007, these pipelines became
22	February-06	-18,871	1.00	-18,871		regulated property, so these transport charges
23	March-06	-18,871	1.00	-18,871		will now be recovered through regulated rates
24	April-06	-18,871	1.00	-18,871		, ,
25	May-06	-18,871	1.00	-18,871		
26	June-06	-18,871	1.00	-18,871		
27	July-06	-18,871	1.00	-18,871		
28	August-06	-18,871	1.00	-18,871		
29	September-06	-18,871	1.00	-18,871		
30	October-06	-18,871	1.00	-18,871		
31	November-06	-18,871	1.00	-18,871		
32	December-06	-18,871	1.00	-18,871		
33	•	-226,009		-226,009		
	•					